

HILAND CRUDE, LLC, d.b.a. HILAND EXPRESS PIPELINE

VOLUME INCENTIVE PROGRAM

GOVERNING THE INTERSTATE TRANSPORTATION OF

NATURAL GAS LIQUIDS

BY

PIPELINE

The Carrier will transport Natural Gas Liquids from points in North Dakota to points in North Dakota and Wyoming for interstate transportation. Rates herein are governed by **Rules and Regulations** provided in Hiland Crude, LLC, d.b.a Hiland Express Pipeline, **FERC Tariff No. 1.0.0**, including supplements thereto and reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued in compliance with 18 C.F.R. § 34**2.3(a)** , **Indexing.1.3 (Form of Tariff)**. **[W]**

ISSUED: ~~May 29~~March 12, 2026

EFFECTIVE: ~~April~~July 15, 2026

Issued by:

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**NATURAL GAS LIQUIDS
VOLUME INCENTIVE RATES**

For the Transportation of NGLs by Pipeline
(Rates in Cents per Barrel of 42 US Gallons)

VOLUME INCENTIVE RATE:

Origin Point	Destination	Rate
Roosevelt Gas Plant, McKenzie County, ND	Watford City Fractionation, McKenzie County, ND	[1] 32.6418
Roosevelt Gas Plant, McKenzie County, ND	Dore, McKenzie County, ND	[1] 43.2542.64
Dore, McKenzie County, ND	Glendo, Platte County, WY	[1] 382.75377.36

(a) Under the Volume Incentive Rate Program set forth herein (the “Program”), the volume incentive rates will be available on a month-to-month basis and shall be applied to those qualifying Shippers that nominate and Tender, on a rateable basis to one or a combination of the Origin Points identified above, a minimum of fourteen thousand (14,000) Barrels per day, on average, in a given month (with such minimum amount referred to as the “Qualifying Volume”). This Program will continue in effect until it is cancelled by Carrier in a subsequent tariff filing, which filing shall be made on at least thirty (30) days’ notice.

(b) Any Shipper wishing to participate in the Program in a month must notify Carrier, in writing, of its intention to do so for each such month on or before the fifteenth (15th) day of the immediately preceding month (“Notification”). In such Notification, Shipper must specify the Origin Points and the number of Barrels to be Tendered by Shipper at each such Origin Point. Any Shipper that does not provide the required Notification will not be eligible for the volume incentive rates set forth herein.

(c) If, during a month, an otherwise qualifying Shipper has not nominated and Tendered an amount equal to the Qualifying Volume to the Origin Points, Shipper shall not be eligible for the volume incentive rates under the Program and shall instead be required to pay the Rates identified in the Tables of Rates in FERC No. 2.0.0, or supplements thereto or successive reissues thereof.

(d) A Shipper’s Qualifying Volume obligation for a month shall be reduced, pro rata and on a day for day basis, for each day that Carrier was unable to provide service during that month, provided that (x) Shipper demonstrates that Carrier failed to provide service in that month; (y) Shipper demonstrates that Carrier’s failure to provide service in fact resulted in Shipper’s inability to deliver to the Origin Points an amount equal to the Qualifying Volume in that month; and (z) Shipper asserts Carrier’s failure to provide service, in writing, to Carrier within ten (10) days following the end of the month during which Carrier was unable to provide service.

	<u>EXPLANATION OF REFERENCE MARKS</u>
<u>[C]</u>	<u>Cancel</u>
<u>[I]</u>	<u>Increased Rate</u>
<u>[U]</u>	<u>Unchanged Rate</u>
<u>[W]</u>	<u>Wording Change</u>